

Numbers may not add due to rounding.

Filed: 2014-12-18
 EB-2014-0370
 Exhibit I1
 Tab 1
 Schedule 2
 Table 1

Table 1
 Annualized Residential Consumer Impact
 Test Period January 1, 2015 to December 31, 2016

Line No.	Description	Amount
		(a)
1	Typical Consumption ¹ (kWh/Month)	842
2	Typical Usage of OPG Generation (kWh/Month) (line 1 x line 11)	489
3	Typical Bill ¹ (\$/Month)	132.57
4	Typical Bill Impact (\$/Month) (line 2 x line 8 / 1000)	3.08
5	Typical Bill Impact (%) (line 4 / line 3)	2.3%
6	EB-2013-0321 Payment Amounts Order OPG weighted average rate for 2015 ² (\$/MWh)	54.75
7	Blended OPG 2015-16 weighted average rate with proposed riders ³ (\$/MWh)	61.06
8	Change in OPG weighted average rate (\$/MWh) (line 7 - line 6)	6.31
9	Approved 2014-15 OPG Regulated Production ⁴ (TWh)	161.6
10	Forecast of Provincial Demand ⁵ (TWh)	278.3
11	OPG Proportion of Consumer Usage (line 9 / line 10)	58.1%

Notes:

- 1 Typical monthly consumption (800 kWh) and typical monthly bill are based on the OEB "Bill Calculator" for estimating monthly electricity bills (using Time of Use pricing), available at: <http://www.ontarioenergyboard.ca/OEB/Consumers/Electricity/Your+Electricity+Utility>
 Typical Consumption includes line losses.
- 2 From Ex. I1-1-2 Table 2, line 11, col. (a).
- 3 From Ex. I1-1-2 Table 2, line 11, col. (b).
- 4 From Ex. I1-1-2 Table 2, line 7.
- 5 Based on forecast demand for 2014 (139.5 TWh) and 2015 (138.8 TWh) from Table 3.1 of IESO 18-Month Outlook Update for September 2014 to February 2016, published September 4, 2014.

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Table 2
 Computation of Percent Change in Payment Amounts
 EB-2013-0321 to EB-2014-0370

Line No.	Description	Note	Nov-Dec 2014 per EB-2013-0321 Payment Amounts Order (a)	Weighted Average 2015-16 per EB-2013-0321 Payment Amounts Order plus EB-2014-0370 (b)	((b)/(a))-1 Percent Change In Payment Amounts (c)
1	Previously Regulated Hydroelectric Rate Including Rider (\$/MWh)	1	42.22	46.00	9%
2	Newly Regulated Hydroelectric Rate including Rider (\$/MWh)	2	41.93	44.66	7%
3	Nuclear Rate Including Rider (\$/MWh)	3	63.47	71.79	13%
4	Approved 2014-15 Previously Regulated Hydroelectric Production (TWh)	4	41.1	41.1	
5	Approved 2014-15 Newly Regulated Hydroelectric Production (TWh)	4	24.8	24.8	
6	Approved 2014-15 Nuclear Production (TWh)	4	95.6	95.6	
7	Total Approved 2014-15 Production (TWh) (line 4 + line 5 + line 6)		161.6	161.6	
8	Previously Regulated Hydroelectric Portion of Production-Weighted Average Rate (\$/MWh) (line 1 x line 4 / line 7)		10.74	11.71	
9	Newly Regulated Hydroelectric Portion of Production-Weighted Average Rate (\$/MWh) (line 2 x line 5 / line 7)		6.45	6.87	
10	Nuclear Portion of Production-Weighted Average Rate (\$/MWh) (line 3 x line 6 / line 7)		37.56	42.48	
11	Total Production-Weighted Average Rate (\$/MWh) (line 8 + line 9 + line 10)		54.75	61.06	
12	OVERALL CHANGE IN PAYMENT AMOUNTS FROM EB-2013-0321 TO EB-2014-0370 ((line 11 col. (b) / line 11 col. (a)) -1)				11.5%

Notes:

- Col. (a) is payment amount from EB-2013-0321 Payment Amounts Order, App. B, Table 1, line 3 (\$40.20/MWh) plus EB-2012-0002 Approved Hydroelectric Rider 2014-A from EB-2012-0002 Payment Amounts Order, App. A, Table 1, line 13, col. (h) (\$2.02/MWh)
Col. (b) is production-weighted average of approved and proposed rates and riders for 2015 - 2016.
- Col. (a) is payment amount from EB-2013-0321 Payment Amounts Order, App. B, Table 1, line 3 (\$41.93/MWh).
Col. (b) is production-weighted average of approved and proposed rates and riders for 2015 - 2016.
- Col. (a) is payment amount from EB-2013-0321 Payment Amounts Order, App. D, Table 1, line 3 (\$59.29/MWh) plus EB-2012-0002 Approved Nuclear Rider 2014-A from EB-2012-0002 Payment Amounts Order, App. A, Table 2, line 13, col. (h) (\$4.18/MWh)
Col. (b) is production-weighted average of approved and proposed rates and riders for 2015 - 2016.
- Previously regulated hydroelectric from EB-2013-0321 Payment Amounts Order, App. B, Table 1, line 2.
Newly regulated hydroelectric from EB-2013-0321 Ex. E1-1-1, Table 1, line 8, col. (e) plus col. (f).
Nuclear from EB-2013-0321 Payment Amounts Order, App. D, Table 1, line 2.
Forecast production is held constant in cols. (a), (b), (c), (d) and (e) at values approved in order to isolate the effect of the overall change in payment amounts.